ANNEX 1 OF TENDER PROTOCOL
SECTION A - SOMALIA'S CONTRACT AREAS
SECTION A  SOMALIA’S PETROLEUM CONTRACT AREAS

1 SOMALIA’S PETROLEUM CONTRACT AREAS

The following Section sets out summary of the blocks or 'Contract Areas' that will be offered as part of this Licensing Round.

2 OFFSHORE LICENCE AREAS ON OFFER

2.1 The following offshore Contract Areas are subject to the Tender Protocol (the coordinates of which are set out in legend of the maps in Section 2.2.

<table>
<thead>
<tr>
<th>Contract Area name</th>
<th>Area km2</th>
</tr>
</thead>
<tbody>
<tr>
<td>152</td>
<td>3406</td>
</tr>
<tr>
<td>153</td>
<td>4388</td>
</tr>
<tr>
<td>164</td>
<td>3982</td>
</tr>
<tr>
<td>165</td>
<td>4999</td>
</tr>
<tr>
<td>177</td>
<td>3555</td>
</tr>
<tr>
<td>178</td>
<td>4835</td>
</tr>
<tr>
<td>204</td>
<td>4999</td>
</tr>
</tbody>
</table>
2.2 Location of offshore Contract Areas

2.2.1 – Block 152
2.2.1 – Block 164
2.2.1 – Block 165
2.2.1 – Block 177
2.2.1 – Block 178
2.2.1 – Block 204
SECTION B
AVAILABLE TECHNICAL DATA
SECTION B  AVAILABLE TECHNICAL DATA

1  TGS

Over the last four years, the government has been working with TGS (and Spectrum, now part of TGS), the world's leading provider of subsurface data. The area evaluated by TGS is huge—122,000km²—and each block in the upcoming licensing round will represent up to 5,000km².

TGS seismic surveys have been hugely positive for two reasons. Firstly, there is strong evidence of 'source rock' with potential oil hydrocarbons, which de-risks development potential. And secondly, the geological strata and structures to trap oil in a subsurface reservoir were also identified.

In addition, TGS highlighted similar geological structures to those with proven oil and gas reserves in neighboring basins located in Madagascar, Kenya, Tanzania, and Mozambique. As a result,

These results are already proving of great interest to the global oil industry, as many look to bid in the first licensing round for 15 blocks to be held later this year.

2  SEISMIC DATA

TGS has an extensive dataset of multiclient 2D seismic data available over offshore Somalia, including over the 7 Blocks that are part of this License Round. It includes over 41,000 km of 2D seismic acquired between 2014 and 2017.

The summary of the acquisition parameters of the surveys surveys and a map with the available data are reported below.

The dataset is available for licensing (for info, contact TGS at amesales@tgs.com).
### SOMA-14

**Survey Summary**

- **Type**: 2D
- **Size**: 20,557.20 km
- **Vessel**: MV Hawk Explorer, MV Northern
- **Acquisition Year**: May 2014

### Acquisition Parameters

- **Source Volume**: 3220 cu in
- **Source Depth**: 6 m
- **Shot Interval**: 25 m
- **Record Length**: 9 s
- **Streamer Length**: 8100 m
- **Streamer Depth**: 10 m
- **Group Interval**: 12.5 m

### Somalia-15

**Survey Summary**

- **Type**: 2D
- **Size**: 20,698.43 km
- **Vessel**: BGP Pioneer
- **Acquisition Year**: April 2016

### Acquisition Parameters

- **Source Volume**: 4780 cu in
- **Source Depth**: 8 m
- **Shot Interval**: 37.5 m
- **Record Length**: 20.05 s
- **Streamer Length**: 10050 m
- **Streamer Depth**: 15 m
- **Group Interval**: 12.5 m